

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

NO SURFACE USE PAID UP OIL AND GAS LEASE

THIS LEASE AGREEMENT (this "Lease") is made as of the 19th day of November, 2007, between the Lessor(s) set forth on Schedule I attached hereto, as Lessor(s), whose address(es) is set forth on Schedule I attached hereto, and XTO Energy Inc., whose address is 810 Houston Street, Fort Worth, Texas 76102, as Lessee. All printed portions of this Lease were prepared by Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. **Leased Premises.** In consideration of a cash bonus paid upon execution of this Lease, and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the land described on Schedule I attached hereto (the "leased premises") in Tarrant County, Texas (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas. For purposes of this Lease, "oil and gas" means oil, gas and other liquid and gaseous hydrocarbons and their constituent elements produced through a well bore. "Oil" includes all condensate, distillate and other liquid and gaseous hydrocarbons produced through a well bore. "Gas" includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. Expressly excluded from this Lease are lignite, coal, sulfur and other like minerals. The leased premises shall include all strips and gores, streets, easements, highways and alleyways adjacent thereto. Lessor agrees to execute at Lessee's request any additional or supplemental instruments reasonably necessary for a more complete or accurate description of the leased premises. In the event Lessor owns any additional acreage than that for which bonus was originally paid, Lessee shall pay additional bonus at a rate per acre not less than the rate per acre on which bonus was originally paid when this Lease was acquired. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres specified on Schedule I shall be deemed correct, whether actually more or less.

2. **Term.** This Lease is a "paid up" lease requiring no rentals. Subject to the other provisions contained herein, this Lease shall be for a term of thirty-six (36) months from the date hereof (the "primary term"), and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith, or this Lease is otherwise maintained in effect pursuant to the provisions hereof.

3. **Royalty.** Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) for oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be twenty five percent (25%) of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; and (b) for gas (including casinghead gas) and all other substances covered hereby, the royalty shall be twenty five percent (25%) of the proceeds realized by Lessee from the sale thereof, computed at the point of sale, less a proportionate part of ad valorem taxes and production, severance or other excise taxes, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder. If at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of producing oil or gas or other substances covered hereby in paying quantities, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this Lease. A well that has been drilled but not fraced shall be deemed capable of producing in paying quantities. If for a period of ninety (90) consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of twenty five dollars (\$25.00) per acre then covered by this Lease on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided, however, that if this Lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Notwithstanding anything to the contrary herein, it is expressly understood and agreed that after the expiration of the primary term, Lessee shall not have the right to continue this Lease in force by payment of shut-in royalty for more than a single period of up to two (2) consecutive years.

Royalties on oil, gas and other substances produced and saved hereunder which are processed in a processing plant in which Lessee, or an affiliate of Lessee, has a direct or indirect interest, shall be calculated based upon the higher of the proceeds received or the market value of the products so processed. Similarly, on oil, gas and other substances produced and saved hereunder which are sold to Lessee, or an affiliate of Lessee, royalties shall be paid based upon the higher of the market value of the products so sold and the proceeds received by Lessee for said products. Notwithstanding anything to the contrary herein, except for nonaffiliated third-party charges incurred by Lessee, in no event shall any of Lessor's royalty bear any part of the costs of production or any post-production costs, including costs of lifting, gathering, dehydration, compression, separation, delivery, transportation, manufacture, processing, treating or marketing, or for construction, operation or depreciation of any plant or other facility or equipment for processing or treating oil or gas produced from the leased premises or lands pooled therewith. In no event shall Lessor receive a price greater than or less than Lessee in sales to nonaffiliates.

As used herein, "affiliate" means (i) a corporation, joint venture, partnership or other entity that owns more than ten percent (10%) of the outstanding voting interest of Lessee or in which Lessee owns more than ten percent (10%) of the outstanding voting interest; or (ii) a corporation, joint venture, partnership or other entity in which, together with Lessee, more than ten percent (10%) of the outstanding voting interest of both the Lessee and the other corporation, joint venture, partnership or other entity is owned or controlled by the same person or group of persons.

4. Payments. All shut-in or other royalty payments under this Lease shall be paid or tendered to Lessor at the above address, or at such address or to Lessor's credit at such depository institution as Lessor may provide written notice of from time to time. All payments or tenders may be made in currency, by check or by draft.

5. Continuous Drilling Obligations. If Lessee drills a well which is incapable of producing in paying quantities (a "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Section 6 or the action of any governmental authority, then in the event this Lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within one hundred twenty (120) days after completion of operations on such dry hole or within one hundred and twenty (120) days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this Lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this Lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than ninety (90) consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances (a) to develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Pooling. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interests therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests; provided, however, that the entire leased premises covered by this Lease shall be included in any unit created pursuant to the pooling authority granted herein. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed eighty (80) acres plus a maximum acreage tolerance of ten percent (10%), and for a gas well or a horizontal completion shall not exceed four hundred twenty (420) acres plus a maximum acreage tolerance of ten percent (10%); provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and "horizontal completion" means a well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, within ninety (90) days of first production, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling which may be retroactive to first production. In the event Lessor's acreage is included in a well, all of Lessor's acreage shall be included. Production, drilling or reworking operations anywhere on a unit which includes the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this Lease and included in the unit bears to the total gross acreage in the unit. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. If the leased premises are included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. Partial Interests. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.

8. Assignment. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns; provided, however, if Lessee is to assign any part of this Lease it shall give written notice to Lessor or the then president of the Neighborhood Association, if applicable, at least thirty (30) before doing so. No change in Lessor's ownership shall have the effect of

reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until thirty (30) days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the reasonable satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. Except as otherwise stated herein, if Lessee transfers its interest hereunder in whole or in part, Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this Lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this Lease then held by each.

9. Release and Vertical Pugh Clause. Lessee may, at any time and from time to time, deliver to Lessor in recordable form or file of record a written release of this Lease as to a full or undivided interest in all or any portion of the area covered by this Lease or any depths or zones thereunder, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder. In any event, upon termination of this Lease, Lessee, its successors or assigns, shall deliver to Lessor a recordable release as to such portion or portions of this Lease which have terminated under the terms of this Lease. Upon the expiration of the primary term of this Lease, upon the expiration of any extension or renewal of the primary term, or after cessation of operations as provided herein, whichever occurs last, this Lease shall terminate as to all rights lying below one hundred feet (100') below either (1) the deepest depth drilled in any well drilled on the leased premises or on lands pooled therewith or (2) the stratigraphic equivalent of the base of the deepest formation producing or capable of producing in any well drilled on the leased premises or on lands pooled therewith, whichever is the deepest; provided, however, if Lessee is then engaged in operations on the leased premises or on lands pooled therewith, this Lease shall remain in full force and effect as to all depths so long as no more than ninety (90) days elapse between operations.

10. Waiver of Surface Use. Notwithstanding anything to the contrary in this Lease, Lessee shall not enter upon the surface of, cross over, place any structure or building upon or conduct any operations (including but not limited to geophysical/seismic operations) on the leased premises or within six hundred feet (600') of the leased premises. Lessee shall only develop the leased premises by pooling, as provided herein, or by directional or horizontal drilling commenced from a surface location on other lands. Lessee shall make all reasonable efforts not to use residential or neighborhood streets or thoroughfares in developing the leased premises, any lands pooled therewith or otherwise.

11. Noise. Noise levels associated with Lessee's operations related to the drilling, completion and reworking of wells shall be kept to a reasonable minimum, taking into consideration reasonably available equipment and technology in the oil and gas industry, the level and nature of development and surface use elsewhere in the vicinity of Lessee's drill sites and the fact Lessee's operations are being conducted in or near an urban residential area. If Lessee utilizes any non-electric-powered equipment in its operations, Lessee shall take reasonable steps to muffle the sound therefrom by installing a noise suppression muffler or like equipment.

12. Regulatory Requirements and Force Majeure. Lessee's obligations under this Lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction, including environmental regulations, setback requirements, restrictions on the drilling and production of wells, and the price of oil, gas and other substances covered hereby. To the extent any such laws, rules, regulations or orders are less restrictive than the terms of this Lease, this Lease shall control. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this Lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this Lease when drilling, production or other operations are so prevented, delayed or interrupted.

13. Indemnity. Lessee hereby releases and discharges Lessor and the owner of the surface estate, along with their officers, employees, partners, agents, contractors, subcontractors, guests and invitees, and their respective heirs, successors and assigns (collectively the "Lessor Parties"), of and from all and any actions and causes of action of every nature, or other harm, including environmental harm, for which recovery of damages is sought, including, but not limited to, all losses and expenses which are caused by the activities of Lessee, its officers, employees and agents arising out of, incidental to or resulting from, the operations of or for Lessee on or under the leased premises or at the drill site or operations site or that may arise out of or be occasioned by Lessee's breach of any of the terms or provisions of this Lease, or by any other negligent or strictly liable act or omission of Lessee. Further, Lessee hereby agrees to be liable for, exonerate, indemnify, defend and hold harmless the Lessor Parties against any and all claims, liabilities, losses, damages, actions, property damage, personal injury (including death), costs and expenses, or other harm for which recovery of damages is sought, under any theory including tort, contract, statute or strict liability, including attorney fees and other legal expenses, including those related to environmental hazards on or under the leased premises or at the drill site or operations site or in any way related to Lessee's failure to comply with any and all environmental laws; those arising from or in any way related to Lessee's operations or any other of Lessee's activities in, on or under the leased premises or at the drill site or operations site; those arising from Lessee's use of the surface or subsurface of the leased premises; and those that may arise out of or be occasioned by Lessee's breach of any of the terms or provisions of this Lease or any other act or omission of Lessee, its directors, officers, employees, partners, agents, contractors, subcontractors, guests, invitees and their respective successors and assigns. Each assignee of this Lease, or of an interest herein, agrees to be liable for, exonerate, indemnify, defend and hold harmless the Lessor Parties in the same manner provided

above in connection with the activities of Lessee, its officers, employees and agents as described above. EXCEPT AS OTHERWISE EXPRESSLY LIMITED HEREIN, ALL OF THE INDEMNITY OBLIGATIONS AND/OR LIABILITIES ASSUMED UNDER THE TERMS OF THIS LEASE SHALL BE WITHOUT LIMITS AND WITHOUT REGARD TO THE CAUSE OR CAUSES THEREOF (EXCLUDING PRE-EXISTING CONDITIONS), STRICT LIABILITY OR THE NEGLIGENCE OF ANY PARTY OR PARTIES (INCLUDING THE NEGLIGENCE OF THE INDEMNIFIED PARTY), WHETHER SUCH NEGLIGENCE BE SOLE, JOINT, CONCURRENT, ACTIVE OR PASSIVE.

14. Notices. All notices required or contemplated by this Lease shall be directed to the party being notified at the address identified, unless notice of another address has been provided in writing. All such notices shall be made by registered or certified mail, return receipt requested, unless another means of delivery is expressly stated.

15. No Warranty of Title. Lessor makes no warranty of any kind with respect to title to the surface or mineral estate in the leased premises or any portion of or interest therein. All warranties that might arise by common law or by statute, including but not limited to Section 5.023 of the Texas Property Code (or its successor), are excluded. By acceptance of this Lease, Lessee acknowledges that it has been given full opportunity to investigate and has conducted sufficient investigation to satisfy itself as to the title to the leased premises. Lessee assumes all risk of title failures.

16. Top Leasing Permitted. There shall be no prohibition or limitation on top leasing.

17. Venue and Legal Fees. Venue for any dispute arising under this Lease shall lie in Tarrant County, Texas, where all obligations under this Lease are performable.

18. Miscellaneous. This Lease is entered into in the State of Texas and shall be construed, interpreted and enforced in accordance with the laws of the State of Texas without reference to choice-of-law rules. Should any of the provisions herein be determined to be invalid by a court of competent jurisdiction, it is agreed that this shall not affect the enforceability of any other provision herein and that the parties shall attempt in good faith to renegotiate that provision so determined to be invalid to effectuate the purpose of and to conform to the law regarding such provision. The section titles appearing in this Lease are for convenience only and shall not by themselves determine the construction of this Lease. This Lease may be executed in one or more counterparts, each of which shall be deemed an original, but all of which shall constitute one and the same instrument. Singular and plural terms, as well as terms stated in the masculine, feminine or neuter gender, shall be read to include the other(s) as the context requires to effectuate the full purposes of this Lease.

IN WITNESS WHEREOF, this Lease is executed to be effective as of the date first written above, but upon execution shall be binding on each signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this Lease has been executed by all parties hereinabove named as Lessor.

LESSEE:

XTO ENERGY INC.

By: Edwin S. Ryan, Jr.

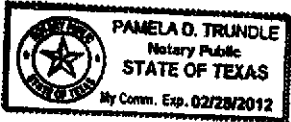
Printed N: Edwin S. Ryan, Jr.
Title: Sr. VP-Land Administration

LESSORS:

See signatures, addresses and acknowledgements on Schedule I attached hereto.

STATE OF TEXAS §
COUNTY OF TARRANT §

This instrument was acknowledged before me on the 16th day of April, 2008, by Edwin S. Ryan Jr., the Sr VP-Land Administration of XTO Energy Inc., on behalf of said corporation.



Pamela D. Trundle
Notary Public, State of Texas

Schedule I

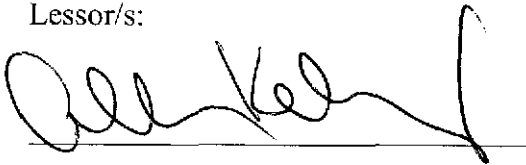
Lessor/s: Allan Rowan and Mary Craven Kelly

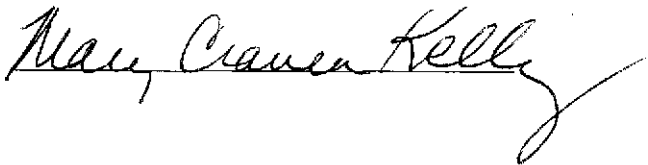
Mailing address: 3713 Parkcrest Ct
Fort Worth, TX 76109

Description of property covered by this lease:

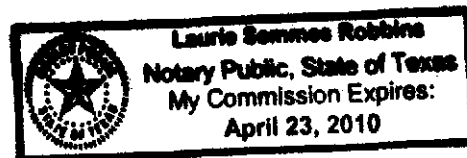
Block 6, Lot 4
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.3490 acres, more or less

Lessor/s:

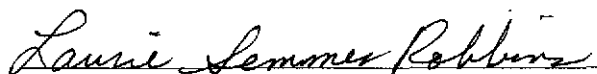




THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §



The foregoing instrument was acknowledged before me this 26 day of November
2007 by Allan Rowan and Mary Craven Kelly.


Notary Public, State of Texas

Schedule I

Lessor/s: Mark M and Cara L Ginsburg Jones

Mailing address: 4400 Summercrest Ct
Fort Worth, TX 76109

Description of property covered by this lease:

Block 7, Lot 16
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.3859 acres, more or less

Lessor/s:

Mark M. Jones

Cara L. Jones

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 27 day of November, 2007 by Mark M and Cara L Ginsburg Jones.

Linda C. Jackson
Notary Public, State of Texas



Schedule I

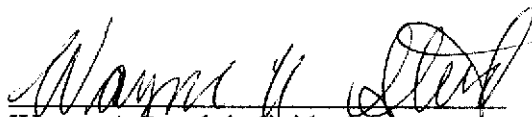
Lessor/s: Wayne A and Ann H Steed, as individuals, and
Wayne A and Ann H Steed, as Trustees of the
Wayne A Steed and Ann H Steed 1997 Revocable Management Trust

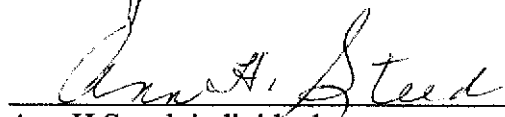
Mailing address: 4417 Summercrest Ct
Fort Worth, TX 76109

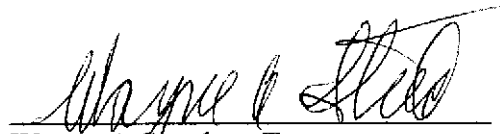
Description of property covered by this lease:

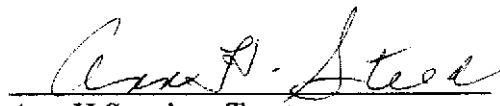
Block 7, Lot 20
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.4126 acres, more or less

Lessor/s:


Wayne A Steed, individual

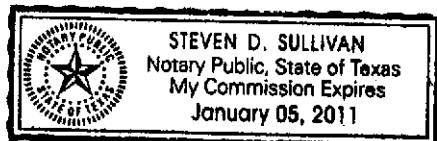

Ann H Steed, individual


Wayne A Steed, as Trustee


Ann H Steed, as Trustee

THE STATE OF TEXAS §
§
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 26th day of NOVEMBER
2007 by Wayne A and Ann H Steed, as individuals, and Wayne A and Ann H Steed, as Trustees
of the Wayne A Steed and Ann H Steed 1997 Revocable Management Trust.




Notary Public, State of Texas

Schedule I



Lessor/s: Charles D and Pamel Campbell

Mailing address: 3959 Summercrest Dr
Fort Worth, TX 76109

Description of property covered by this lease:

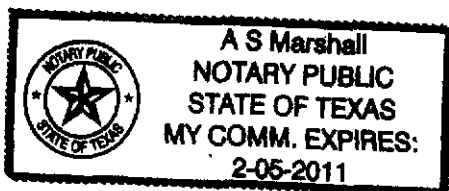
Block 7, Lot 25
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.3533 acres, more or less

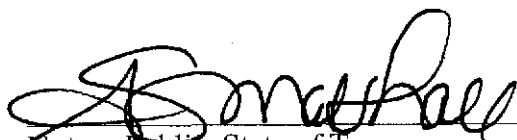
Lessor/s:

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 29th day of Nov.,
2007 by Charles D and Pamel Campbell.




Notary Public, State of Texas

Schedule I

Lessor/s: FSAJ Real Estate Holdings Ltd

Mailing address: 4517 Cloudview Rd
Fort Worth, TX 76109

Description of property covered by this lease:

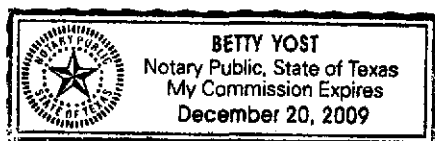
Block 8, Lot 5
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.3049 acres, more or less

Lessor/s:

A. J. Lewis III, Manager
A. J. LEWIS III

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 28 day of November, 2007
2007 by FSAJ Real Estate Holdings Ltd .



Betty Yost
Notary Public, State of Texas

Schedule I

Lessor/s: Marjorie Pearson Simmans

Mailing address: 3940 Stonehenge Rd
Fort Worth, TX 76109

Description of property covered by this lease:

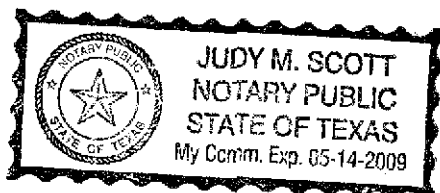
Block 8, Lot 20
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.3514 acres, more or less

Lessor/s:

X Marjorie Pearson Simmans

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 11 day of January, 2008 by Marjorie Pearson Simmans.



Judy M. Scott
Notary Public, State of Texas

Schedule I

Lessor/s: Stephen A and Nancy M Madsen

Mailing address: 3936 Stonehenge Rd
Fort Worth, TX 76109

Description of property covered by this lease:

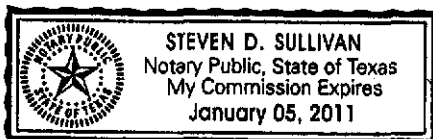
Block 8, Lot 21
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.3423 acres, more or less

Lessor/s:

Nancy M. Madsen
Stephen A. Madsen

THE STATE OF TEXAS §
§
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 5th day of DECEMBER,
2007 by Stephen A and Nancy M Madsen.



AS Sullivan
Notary Public, State of Texas

Schedule I

Lessor/s: Peter G Bloom, Executor for the
John P and Alice G Bloom Estate

Mailing address: PO Box 100252
Fort Worth, TX 76185

Description of property covered by this lease:

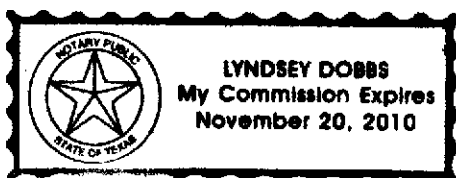
Block 9, Lot 6
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.3411 acres, more or less

Lessor/s:

John P Bloom Estate by Peter G Bloom executor
Alice G Bloom Estate by Peter G Bloom executor

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 19th day of December
2007 by Peter G Bloom, Executor for the John P and Alice G Bloom Estate.



Lyndsey Dobbs
Notary Public, State of Texas

Schedule I

Lessor/s: Rickey L Flanagan

Mailing address: 3833 Arborlawn Dr
Fort Worth, TX 76109

Description of property covered by this lease:

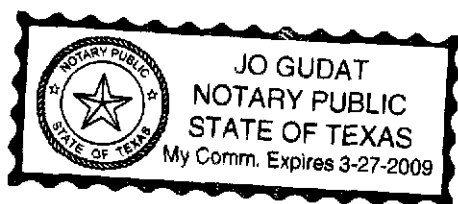
Block 9, Lot 10
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.3922 acres, more or less

Lessor/s:

Rickey L. Flanagan

THE STATE OF TEXAS §
§
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 19 day of Nov,
2007 by Rickey L Flanagan.



Jo Gudat
Notary Public, State of Texas

Schedule I

Lessor/s: Jennifer Lynn Stephens

Mailing address: 4528 Cloudview Rd
Fort Worth, TX 76109

Description of property covered by this lease:

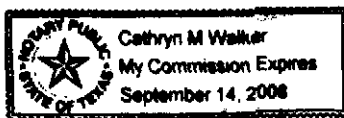
Block 9, Lot 23
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.3057 acres, more or less

Lessor/s:

Jennifer Lynn Stephens

THE STATE OF TEXAS §
§
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 26th day of December, 2007 by Jennifer Lynn Stephens.



Cathryn M. Walker
Notary Public, State of Texas

My commission expires: Sept 14, 2008

Schedule I

Lessor/s: Brandon S Jones

Mailing address: 4524 Cloudview Rd
Fort Worth, TX 76109

Description of property covered by this lease:

Block 9, Lot 24
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.3117 acres, more or less

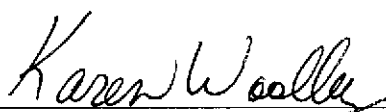
Lessor/s:



THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 6 day of December, 2007 by Brandon S Jones.





Notary Public, State of Texas

Schedule I

Lessor/s: Nancy V Kerr

Mailing address: 3741 Arborlawn Dr
Fort Worth, TX 76109

Description of property covered by this lease:

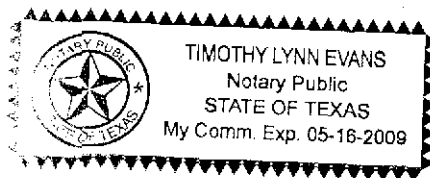
Block 10, Lot 14
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.4917 acres, more or less

Lessor/s:

Nancy V. Kerr

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 29 day of November, 2007 by Nancy V Kerr.



[Signature]
Notary Public, State of Texas

Schedule I

Lessor/s: Nancy J Chenowith Horan

Mailing address: 3701 Arborlawn Dr
Fort Worth, TX 76109

Description of property covered by this lease:

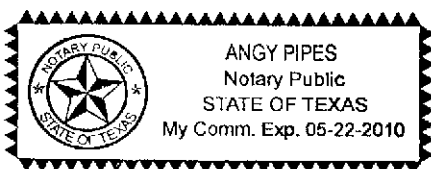
Block 10, Lot 24
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.4144 acres, more or less

Lessor/s:

Nancy J. Chenowith Horan

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 20th day of November, 2007 by Nancy J Chenowith Horan.



Angy Pipes
Notary Public, State of Texas

Schedule I

Lessor/s: William Michael and Dona W Leeman

Mailing address: 3800 Arborlawn Dr
Fort Worth, TX 76109

Description of property covered by this lease:

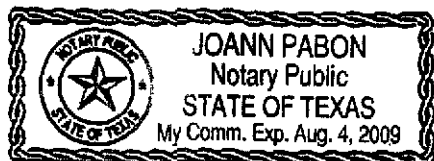
Block 11, Lot 11R
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.3178 acres, more or less

Lessor/s:

William Michael Leeman
Dona W. Leeman

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 3 day of January, 2007 by William Michael and Dona W Leeman.



Joann Pabon
Notary Public, State of Texas

Schedule I

Lessor/s: Joseph Jr and Valerie Custer

Mailing address: 3820 Arborlawn Dr
Fort Worth, TX 76109

Description of property covered by this lease:

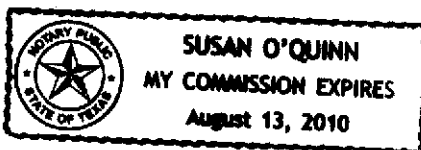
Block 11, Lot 17
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.3388 acres, more or less

Lessor/s:

Joseph A Custer Jr
Valerie Custer

THE STATE OF TEXAS §
§
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 30th day of November, 2007 by Joseph Jr and Valerie Custer.



Susan O'Quinn
Notary Public, State of Texas

Schedule I

Lessor/s: Robert M Lansford, Trustee of Pauline Durst Moore Trust

Mailing address: 4099 Hidden View Cir
Fort Worth, TX 76109

Description of property covered by this lease:

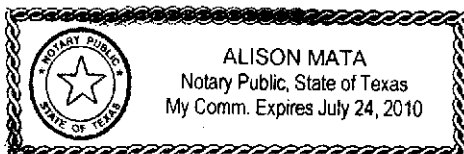
Block 11, Lot 25A
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.3877 acres, more or less

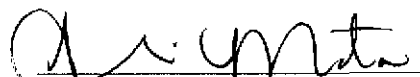
Lessor/s:



THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 14 day of December 2007 by Robert M Lansford, Trustee of PaulineDurst Moore Trust .




Notary Public, State of Texas

Schedule I

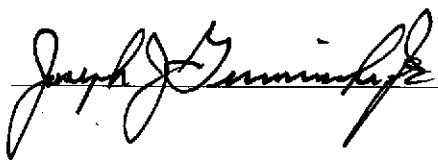
Lessor/s: Joseph J Guminski, Jr

Mailing address: 3833 Brookhaven Cir
Fort Worth, TX 76109

Description of property covered by this lease:

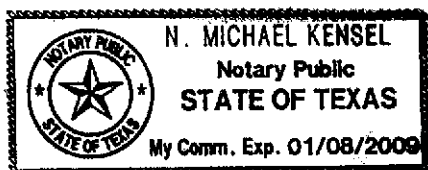
Block 11, Lot 25D1B
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.128 acres, more or less

Lessor/s:



THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 2 day of January,
2008 by Joseph J Guminski, Jr.





Notary Public, State of Texas

Schedule I

Lessor/s: Robert Paul Guminski

Mailing address: 3833 Brookhaven Cir
Fort Worth, TX 76109

Description of property covered by this lease:

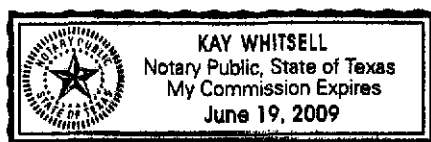
Block 11, Lot 25D1B
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.1280 acres, more or less

Lessor/s:

Robert Paul Guminski.

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 28 day of JANUARY, 2008 by Robert Paul Guminski.



Kay WhitSELL
Notary Public, State of Texas

Schedule I

Lessor/s: Dan M and Patricia C Reed

Mailing address: 3840 Arborlawn Dr
Fort Worth, TX 76109

Description of property covered by this lease:

Block 11, Lot 25B
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.1745 acres, more or less

Lessor/s:

Dan M. Reed
Patricia C. Reed

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 14th day of February, 2008 by Dan M and Patricia C Reed.



Terri Massey Johnson
Notary Public, State of Texas

Schedule I

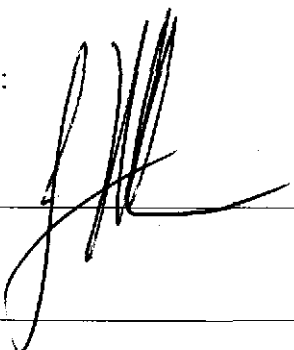
Lessor/s: John Richard Nussrallah

Mailing address: 3837 Brookhaven Cir
Fort Worth, TX 76109

Description of property covered by this lease:

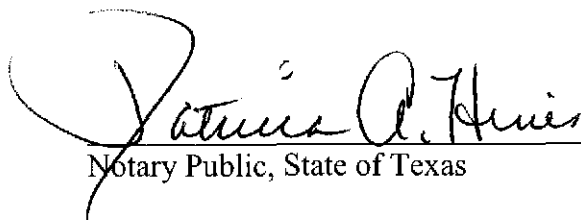
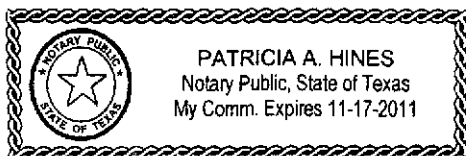
Block 11, Lot 25D1AR
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.1721 acres, more or less

Lessor/s:



THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 8th day of February 2008 by John Richard Nussrallah.



Notary Public, State of Texas

Schedule I

Lessor/s: Patricia Kay Singleton

Mailing address: 3829 Brookhaven Cir
Fort Worth, TX 76109

Description of property covered by this lease:

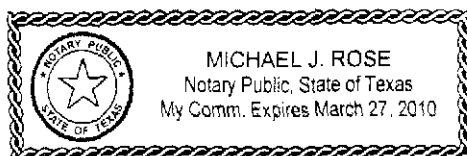
Block 11, Lot 25D2
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.098 acres, more or less

Lessor/s:

Patricia Kay Singleton

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 23 day of JANUARY, 2008 by Patricia Kay Singleton.



[Signature]

Notary Public, State of Texas

Schedule I

Lessor/s: Mary Hall

Mailing address: 3825 Brookhaven Cir
Fort Worth, TX 76109

Description of property covered by this lease:

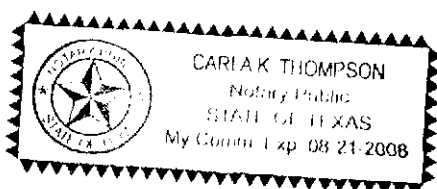
Block 11, Lot 25D3
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.108 acres, more or less

Lessor/s:

Mary Hall

THE STATE OF TEXAS §
§
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 14 day of February,
2008 by Mary Hall.



Carlak Thompson
Notary Public, State of Texas

Schedule I

Lessor/s: Oleta L Sikes Davis

Mailing address: 3821 Brookhaven Cir
Fort Worth, TX 76109

Description of property covered by this lease:

Block 11, Lot 25D4
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.108 acres, more or less

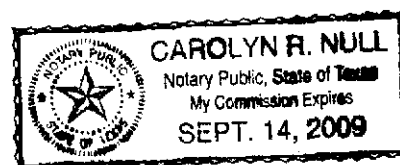
Lessor/s:

Oleta L. Sikes Davis

THE STATE OF TEXAS §
§
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 15th day of JANUARY, 2008
~~2007~~ by Oleta L Sikes Davis.

Carolyn R. Null
Notary Public, State of Texas



Schedule I

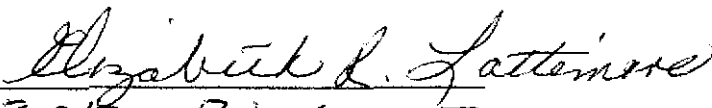
Lessor/s: Elizabeth R Lattimore Revocable Trust

Mailing address: 3813 Brookhaven Cir
Fort Worth, TX 76109

Description of property covered by this lease:

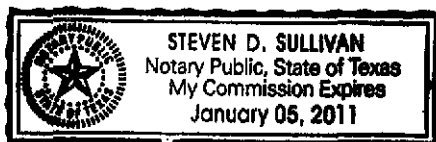
Block 11, Lot 25D6
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.108 acres, more or less


Lessor/s:


ELIZABETH R LATTIMORE, TRUSTEE

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 12th day of March,
2008 by Elizabeth R Lattimore Revocable Trust.




Notary Public, State of Texas

Schedule I

Lessor/s: Molly B Hutchinson

Mailing address: 3801 Brookhaven Cir
Fort Worth, TX 76109

Description of property covered by this lease:

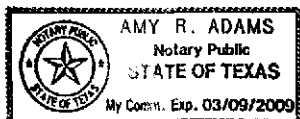
Block 11, Lot 25D7A ~~4A~~
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.3287 acres, more or less

Lessor/s:

Molly B. Hutchinson

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 4th day of February, 2008 by Molly B Hutchinson.



[Signature]
Notary Public, State of Texas

Schedule I

Lessor/s: Hattie Landman

Mailing address: 3805 Brookhaven Cir
Fort Worth, TX 76109

Description of property covered by this lease:

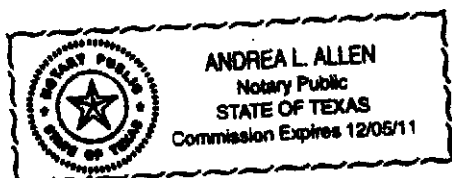
Block 11, Lot 25D7^B
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.109 acres, more or less

Lessor/s:

Hattie Landman

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 11 day of February, 2008 by Hattie Landman.



[Signature]
Notary Public, State of Texas

Schedule I

Lessor/s: Lindy and Mary Berry

Mailing address: 3824 Brookhaven Cir
Fort Worth, TX 76109

Description of property covered by this lease:

Block 11, Lot 25ER1
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.2607 acres, more or less

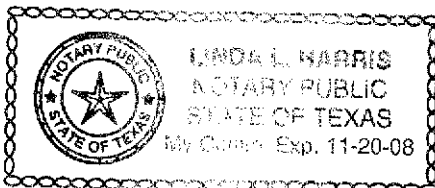
Lessor/s:

Lindy Berry

Mary B. Berry

THE STATE OF TEXAS §
§
COUNTY OF TARRANT §

SP met ²⁰⁰⁸ The foregoing instrument was acknowledged before me this 14th day of January,
~~2007~~ by Lindy and Mary Berry.



Linda L. Harris
Notary Public, State of Texas

Schedule I

Lessor/s: Billie J Edwards

Mailing address: 3816 Brookhaven Cir
Fort Worth, TX 76109

Description of property covered by this lease:

Block 11, Lot 25ER3
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.2429 acres, more or less

Lessor/s:

Billie J Edwards

THE STATE OF TEXAS §
§
COUNTY OF TARRANT §



The foregoing instrument was acknowledged before me this 4th day of February
2007 by Billie J Edwards.

Mary O. Collier
Notary Public, State of Texas

Schedule I

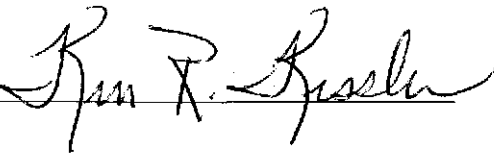
Lessor/s: Ken R Kessler

Mailing address: 4761 Fieldcrest Dr
Fort Worth, TX 76109

Description of property covered by this lease:

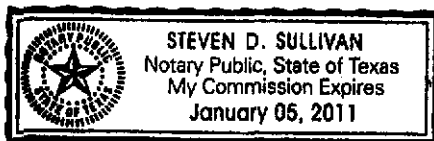
Block 12, Lot 1A
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.4301 acres, more or less

Lessor/s:



THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 7th day of FEBRUARY,
2007 by Ken R Kessler.
8




Notary Public, State of Texas

Schedule I


Lessor/s: Ken Kessler

Mailing address: 4761 Fieldcrest Dr
Fort Worth, TX 76109

Description of property covered by this lease:

Block 12, Lot 1B
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.2383 acres, more or less

Lessor/s:

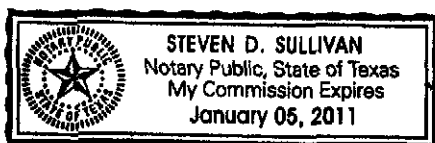


THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 7th day of FEBRUARY,
2008 by Ken Kessler.



Notary Public, State of Texas



Schedule I

Lessor/s: Pamela S Nickerson

Mailing address: 2046 Azalea Trl
Irving, TX 75063

Description of property covered by this lease:

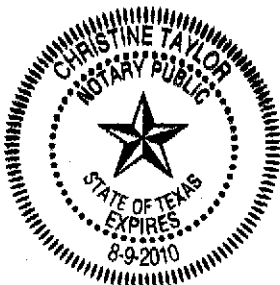
Block 12, Lot 21
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.8894 acres, more or less

Lessor/s:

Pamela S Nickerson

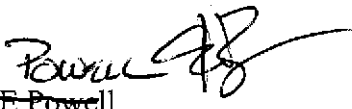
THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 17th day of December
2007 by Pamela S Nickerson.



Christine Taylor
Notary Public, State of Texas

Schedule I

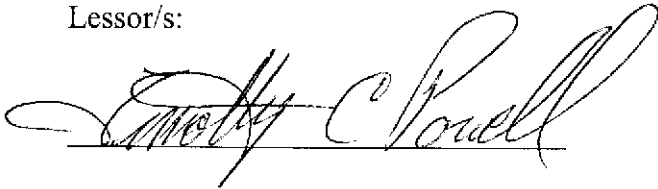
Lessor/s: Timothy C ~~and Martha E~~ Powell 

Mailing address: 3933 Thistle Ln
Fort Worth, TX 76109

Description of property covered by this lease:

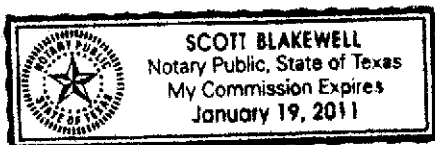
Block 14, Lot 18
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.3582 acres, more or less

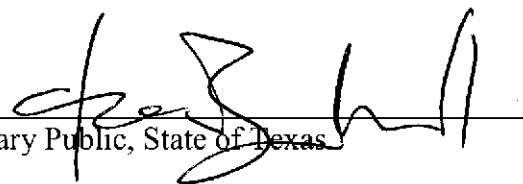
Lessor/s:



THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 19 day of NOVEMBER,
2007 by Timothy C ~~and Martha E~~ Powell.





Notary Public, State of Texas

Schedule I

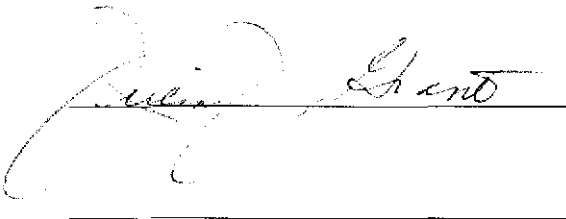
Lessor/s: Julia J Grant

Mailing address: 4005 Briarhaven Ct
Fort Worth, TX 76109

Description of property covered by this lease:

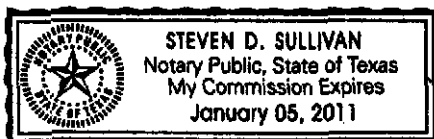
Block 15, Lot 2
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.4722 acres, more or less

Lessor/s:



THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 27th day of NOVEMBER
2007 by Julia J Grant.





Notary Public, State of Texas

Schedule I

Lessor/s: Walter L and Mary E Hahn

Mailing address: 4009 Briarhaven Ct
Fort Worth, TX 76109

Description of property covered by this lease:

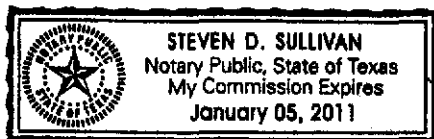
Block 15, Lot 3
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.6503 acres, more or less

Lessor/s:

Mary E. Hahn
Walter L. Hahn

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 20th day of NOVEMBER, 2007 by Walter L and Mary E Hahn.



Steven D. Sullivan
Notary Public, State of Texas

Schedule I

Lessor/s: James M and Suzanne Tarpley

Mailing address: 4424 Riveridge Dr
Fort Worth, TX 76109

Description of property covered by this lease:

Block 15, Lot 12
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.4806 acres, more or less

Lessor/s:

James M Tarpley
Suzanne H Tarpley

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 23 day of November, 2007 by James M and Suzanne Tarpley.



Christopher H. Garcia
Notary Public, State of Texas

Schedule I

Lessor/s: Kathryn Jean Foster Pirtle a/k/a Kathryn Jean Foster

Mailing address: 4058 Riveridge Ct
Fort Worth, TX 76109

Description of property covered by this lease:

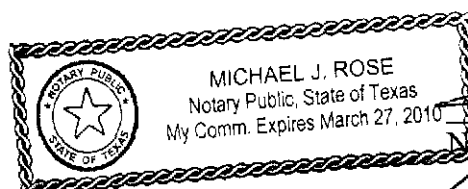
Block 15, Lot 22 and
A-1470 Tract 2
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.9893 acres, more or less

Lessor/s:

Kathryn Jean Foster

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 11 day of February, 2008 by Kathryn Jean Foster Pirtle a/k/a Kathryn Jean Foster.



[Signature]
Notary Public, State of Texas

Schedule I

Lessor/s: Wyllene Harrison

Mailing address: 4601 Briarhaven Rd
Fort Worth, TX 76109

Description of property covered by this lease:

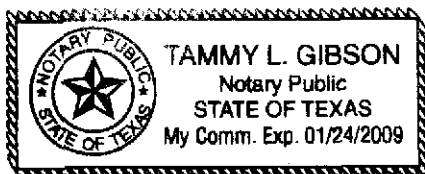
Block 15, Lot 26
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.3553 acres, more or less

Lessor/s:

Wyllene Harrison

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 20th day of November, 2007 by Wyllene Harrison.



Tammy L. Gibson
Notary Public, State of Texas

Schedule I


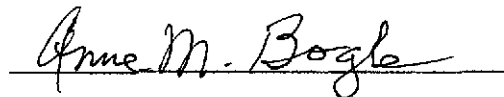
Lessor/s: Chester V Bogle, Jr and Anne M Bogle

Mailing address: 4605 Briarhaven Rd
Fort Worth, TX 76109

Description of property covered by this lease:

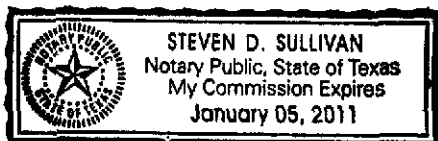
Block 15, Lot 27
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.4650 acres, more or less

Lessor/s:

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 12th day of March, 2008 by Chester V Bogle, Jr and Anne M Bogle.




Notary Public, State of Texas

Schedule I

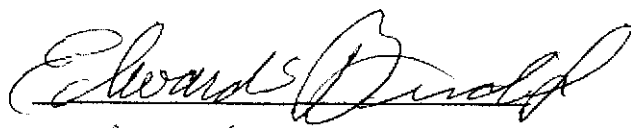
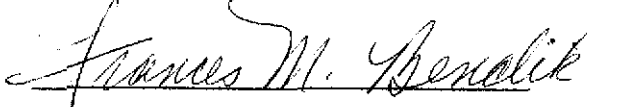
Lessor/s: Edward S and Frances M Bendik

Mailing address: 4720 Springwillow Rd
Fort Worth, TX 76109

Description of property covered by this lease:

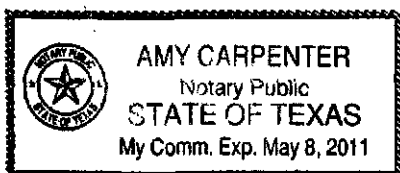
Block 19, Lot 6
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.3572 acres, more or less


Lessor/s:

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 2nd day of FEBRUARY, 2008 by Edward S and Frances M Bendik.




Notary Public, State of Texas

Schedule I

Lessor/s: Elizabeth Nipper

Mailing address: 2363 Park Place Ave.
Fort Worth, Tx 76110

Description of property covered by this lease:

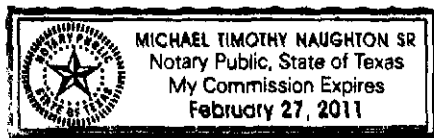
Block 22, Lot 3
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.5302 acres, more or less

Lessor/s:

Elizabeth Nipper

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 4th day of January
2008 by Elizabeth Nipper.



Michael Timothy Naughton SR
Notary Public, State of Texas

Schedule I

Lessor/s: Douglas P Brown

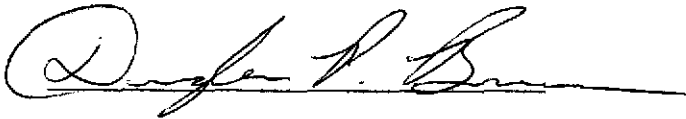
Mailing address: ~~4914 Arborlawn Dr.~~
~~Fort Worth, TX 76109~~ →

PLEASE CHANGE TO:
P.O. Box 528
Kennedale, Texas 76060

Description of property covered by this lease:

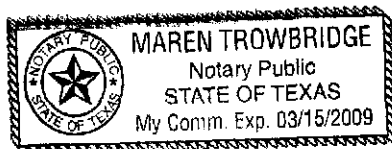
Block 22, Lot 4
Overton West Addition
City of Fort Worth, Tarrant County, Texas
0.4712 acres, more or less

Lessor/s:



THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 12th day of February
2008 by Douglas P Brown.




Notary Public, State of Texas

RETURN TO:
HOLLAND ACQUISITIONS
309 West 7th Street
Suite 300
Fort Worth, Texas 76102



HOLLAND ACQUISITIONS
309 WEST 7TH ST
STE 300

FT WORTH TX 76102

Submitter: HOLLAND ACQUISITIONS

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 05/09/2008 03:50 PM
Instrument #: D208173344
LSE 46 PGS \$192.00

By: _____



D208173344

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: MC